

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549**

**FORM 10-Q**

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

**For the quarterly period ended September 30, 2017**

TRANSITION REPORT UNDER SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission File Number: 000-55539

**PARK PLACE ENERGY INC.**

(Exact name of small business issuer as specified in its charter)

**Delaware**

(State or other jurisdiction of  
incorporation or organization)

**47-4488552**

(I.R.S. Employer  
Identification No.)

**Suite 700, 838 West Hastings Street  
Vancouver**

(Address of principal executive offices)

**V6C 0A6**

(Zip Code)

1 250 996 4211

Registrant's telephone number, including area code

**N/A**

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer," "non-accelerated filer," and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer

Accelerated filer

Non-accelerated filer  (Do not check if a smaller reporting company)

Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes  No

State the number of shares outstanding of each of the issuer's classes of common equity, as of the latest practicable date: 56,243,904 shares of common stock as of January 5, 2018.

**PARK PLACE ENERGY INC.**

**Form 10-Q**

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**PART I**

**Item 1. Financial Statements**  
**PARK PLACE ENERGY INC.**  
Consolidated Balance Sheets

	<b>September 30, 2017</b>	<b>December 31, 2016</b>
	(unaudited)	
<b>ASSETS</b>		
Current assets:		
Cash	\$ 220,316	\$ 1,550,937
Receivables	818,362	21
Prepaid expenses and deposits	18,031	10,924
Deposit for Tiway acquisition	-	500,000
Total current assets	1,056,709	2,061,882
Oil and gas properties, gross	6,381,034	2,939,829
Accumulated depletion	(483,605)	-
Oil and gas properties, net	5,897,429	2,939,829
Restricted cash	131,760	-
Note receivable	45,415	40,453
Total assets	\$ 7,131,313	\$ 5,042,164
<b>LIABILITIES AND STOCKHOLDERS' EQUITY</b>		
Current liabilities:		
Accounts payable and accrued liabilities	\$ 1,387,154	\$ 357,749
Stockholder loans payable	931,151	899,000
Total liabilities	2,318,305	1,256,749
Asset retirement obligation	2,465,619	-
Commitments and contingencies		
Stockholders' equity:		
Common stock Authorized: 250,000,000 shares, par value \$0.00001 Issued and outstanding: 56,243,904 and 50,281,482 shares, respectively	564	503
Additional paid-in capital	22,610,917	21,273,494
Stock subscriptions and stock to be issued	-	905,000
Accumulated other comprehensive income	17,716	4,618
Accumulated deficit	(20,281,808)	(18,398,200)
Total stockholders' equity	2,347,389	3,785,415
Total liabilities and stockholders' equity	\$ 7,131,313	\$ 5,042,164

See accompanying notes to consolidated financial statements.

**PARK PLACE ENERGY INC.**  
Consolidated Statements of Operations  
(unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2017	2016	2017	2016
Revenue				
Oil and gas sales	\$ 1,003,640	\$ -	\$ 2,676,279	\$ -
Cost and expenses				
Production	734,046	-	2,345,931	-
Depletion	237,122	-	483,605	-
Accretion of asset retirement obligation	60,137	-	163,118	-
General and administrative	403,415	3,520,369	1,758,259	3,803,323
Total expenses	1,434,720	3,520,369	4,750,913	3,803,323
Loss before other income (expenses)	(431,080)	(3,520,369)	(2,074,634)	(3,803,323)
Other income (expenses)				
Gain on asset sale	15,495	-	15,495	-
Gain on bargain purchase	-	-	270,565	-
Late filing penalty, taxes	(1,833)	-	(11,767)	-
Interest expense (net)	(20,335)	-	(60,995)	-
Foreign exchange gain (loss)	(14,399)	(12)	(22,272)	1,887
Total other income (expense)	(21,072)	(12)	191,026	1,887
Net loss for the period	\$ (452,152)	\$ (3,520,381)	\$ (1,883,608)	\$ (3,801,436)
Loss per share, basic and diluted	\$ (0.01)	\$ (0.07)	\$ (0.03)	\$ (0.08)
Weighted average number of shares outstanding	56,228,108	49,984,229	56,034,121	49,930,387

See accompanying notes to consolidated financial statements.

**PARK PLACE ENERGY INC.**

## Consolidated Statements of Comprehensive Loss

(unaudited)

	<b>Three Months Ended</b>		<b>Nine Months Ended</b>	
	<b>2017</b>	<b>2016</b>	<b>2017</b>	<b>2016</b>
	<u>          </u>	<u>          </u>	<u>          </u>	<u>          </u>
Net loss for the period	\$ (452,152)	\$ (3,520,381)	\$ (1,883,608)	\$ (3,801,436)
Other comprehensive loss:				
Foreign currency cumulative translation adjustment	19,058	(109)	13,098	(202)
Comprehensive loss for the period	<u>\$ (433,094)</u>	<u>\$ (3,520,490)</u>	<u>\$ (1,870,510)</u>	<u>\$ (3,801,638)</u>

See accompanying notes to consolidated financial statements.

**PARK PLACE ENERGY INC.**

Consolidated statements of stockholders' equity  
(unaudited)

	<u>Common Stock</u>		<u>Additional paid-in capital</u>	<u>Stock subscriptions and stock to be issued</u>	<u>Accumulated other comprehensive Income (loss)</u>	<u>Accumulated deficit</u>	<u>Total</u>
	<u>Shares</u>	<u>Amount</u>					
<b>Balance, December 31, 2016</b>	50,281,482	\$ 505	\$21,273,494	\$ 905,000	\$ 4,618	\$ (18,398,200)	\$ 3,785,417
Issuance of common stock	5,075,000	51	1,010,949	(1,011,000)	–	–	–
Stock subscriptions received	–	–	–	106,000	–	–	106,000
Vesting of restricted stock units	887,422	8	–	–	–	–	8
Stock-based compensation expense	–	–	310,046	–	–	–	310,046
Restricted stock issued for oil and gas properties	–	–	16,428	–	–	–	16,428
Currency translation adjustment	–	–	–	–	13,098	–	13,098
Net loss	–	–	–	–	–	(1,883,608)	(1,883,608)
<b>Balance, September 30, 2017</b>	<u>56,243,904</u>	<u>\$ 564</u>	<u>\$22,610,917</u>	<u>\$ -</u>	<u>\$ 17,716</u>	<u>\$ (20,281,808)</u>	<u>\$ 2,347,389</u>

See accompanying notes to the consolidated financial statements.

**PARK PLACE ENERGY INC.**

Consolidated statements of cash flows  
(unaudited)

	<b>Nine Months Ended September 30,</b>	
	<b>2017</b>	<b>2016</b>
<b>Operating activities:</b>		
Net loss for the period	\$ (1,883,608)	\$ (3,801,436)
Adjustments to reconcile net loss to net cash used in operating activities:		
Stock-based compensation	310,046	3,468,622
Depletion	483,605	-
Accretion of asset retirement obligation	163,118	-
Gain on disposition and bargain purchase	(286,060)	-
Changes in operating assets and liabilities:		
Receivables	(262,599)	487
Prepaid expenses and deposits	390,630	938
Accounts payable and accrued liabilities	328,163	182,740
Restricted cash	(1,247)	-
Net cash used in operating activities	<u>(757,952)</u>	<u>(148,649)</u>
<b>Investing activities:</b>		
Issuance of note receivable	(4,961)	(1,429)
Purchase of Tiway, net of \$500,000 deposit and \$850,051 in acquired cash	(735,054)	-
Oil and gas properties dispositions	16,095	-
Oil and gas properties acquisitions	-	(39,915)
Net cash used in investing activities	<u>(723,920)</u>	<u>(41,344)</u>
<b>Financing activities:</b>		
Proceeds from stock subscriptions received, net	106,000	75,000
Proceeds from stockholder loans payable	32,153	52,500
Net cash provided by financing activities	<u>138,153</u>	<u>127,500</u>
Effect of exchange rate changes on cash and cash equivalents	<u>13,098</u>	<u>(202)</u>
Change in cash	(1,330,621)	(62,695)
Cash, beginning of period	1,550,937	75,561
Cash, end of period	<u>\$ 220,316</u>	<u>\$ 12,866</u>
<b>Non-cash investing and financing activities:</b>		
Oil and gas expenditures included in accounts payable	\$ 26,762	\$ 66,015
Restricted stock issued for oil and gas properties	\$ 16,428	\$ 60,115
Stock issued for restricted stock units	\$ 8	\$ -
Issuance of common stock for stock subscriptions	\$ 1,011,000	\$ 425,000

See accompanying notes to consolidated financial statements.

## **PARK PLACE ENERGY INC.**

Notes to the Consolidated Financial Statements  
(unaudited)

### 1. Summary of Significant Accounting Policies

#### (a) Basis of Presentation

These consolidated financial statements are unaudited and have been prepared from the books and records of Park Place Energy Inc. and its consolidated subsidiaries (“Park Place”, the “Company”, “we”, or “our”). In our opinion, all normal and recurring adjustments necessary for a fair presentation of the financial position of the Company as of September 30, 2017, and the results of operations for the three and nine months ended September 30, 2017 and 2016, and cash flows for the nine months ended September 30, 2017 and 2016, have been made in conformity with generally accepted accounting principles (“GAAP”). All significant intercompany accounts and transactions have been eliminated. These interim financial statements and notes are condensed as permitted by the instructions to Form 10-Q and should be read in conjunction with the audited consolidated financial statements of the Company included in its Form 10-K for the year ended December 31, 2016.

#### (b) Going Concern

As of September 30, 2017, we had cash and cash equivalents of \$220,316, down from \$1,550,937 as of December 31, 2016. We generated a net loss of \$1,883,608 for the nine months ended September 30, 2017. On January 18, 2017, the Company completed the acquisition of three oil and gas producing fields in Turkey. The purchase price for the acquisition of the PPE Turkey Companies from Tiway Oil B.V. was \$2.1 million. Based on projections of revenue and net income for the PPE Turkey Companies and expected fund raising activities, we believe that we will not have sufficient cash resources to finance our operations and expected capital expenditures through September 30, 2018. We expect to fund our operations through anticipated Company profits and additional investments of private equity and debt, which, if we are able to obtain, may have the effect of diluting our existing common stockholders. Any equity or debt financings, if available at all, may be on terms which are not favorable to us. If our operations do not generate positive cash flow in the upcoming year, or if we are not able to obtain additional debt or equity financing on terms and conditions acceptable to us, if at all, we may be unable to implement our business plan, fund our liquidity needs or even continue our operations.

#### (c) Loss Per Share

The Company computes loss per share of Company stock in accordance with ASC 260 (“Earnings per Share”), which requires presentation of both basic and diluted earnings per share (“EPS”) on the face of the income statement. Basic EPS is computed by dividing the loss available to common shareholders (numerator) by the weighted average number of shares outstanding (denominator) during the period. Diluted EPS gives effect to all dilutive potential common shares outstanding during the period using the treasury stock method and convertible preferred stock using the if-converted method. In computing diluted EPS, the average stock price for the period is used in determining the number of shares assumed to be purchased from the exercise of stock options or warrants. Diluted EPS excludes dilutive potential shares if their effect is anti-dilutive. For the three and nine months ended September 30, 2017 and 2016, the Company had 20,834,375 and 15,268,001 potentially dilutive shares outstanding that were excluded for the diluted EPS calculation, respectively, related to options, warrants, and restricted stock.

#### (d) Use of Estimates

The preparation of the accompanying consolidated financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidated and combined financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Significant estimates include, but are not limited to, oil and natural gas reserves; depreciation, depletion, and amortization of proved oil and natural gas properties; future cash flows from oil and natural gas properties; impairment of long-lived assets; fair value of derivatives; fair value of equity compensation; fair values of assets acquired and liabilities assumed in business combinations and asset retirement obligations.

#### (e) Reclassifications

Certain prior period amounts have been reclassified for consistency with the current period presentation. These reclassifications had no effect on the reported results of operations.





## 2 Oil and Gas Properties

	<u>September 30, 2017</u>	<u>December 31, 2016</u>
Unproven properties:		
Bulgaria	\$ 3,092,678	\$ 2,939,829
Proven properties:		
PPE Turkey, net	2,804,751	-
	<u>\$ 5,897,429</u>	<u>\$ 2,939,829</u>

The Company holds a 98,205 acre oil and gas exploration claim in the Dobrudja Basin located in northeast Bulgaria. The Company intends to conduct exploration for natural gas and test production activities over a five year period in accordance with or exceeding its minimum work program obligation. The Company intends to commence its work program efforts once it receives all regular regulatory approvals of its work programs.

## 3. Tiway Acquisition

On January 18, 2017, Park Place completed the acquisition of three oil and gas exploration and production companies operating in Turkey from Tiway Oil B.V. in exchange for cash consideration of \$2,100,000. On the date of acquisition, the fair value of the identifiable net assets exceeded the purchase consideration by \$270,565, which is included in the other income line of the accompanying consolidated statement of operations for the nine months ended September 30, 2017. We incurred acquisition related expenses of approximately \$39,000 which include legal and corporate matters.

The following table presents recognized fair value of the identifiable assets acquired and liabilities assumed at acquisition:

<b>Assets:</b>		
Cash	\$	850,051
Accounts receivable		641,584
Prepaid and other current assets		311,895
Restricted cash		129,913
Oil and natural gas properties – proved		3,414,110
Total assets		<u>5,347,553</u>
<b>Liabilities:</b>		
Accounts payable and accrued liabilities		674,488
Asset retirement obligation		2,302,500
Total liabilities		<u>2,976,988</u>
Total identifiable net assets		2,370,565
Cash consideration		2,100,000
Bargain purchase gain	\$	<u>270,565</u>

During the three and nine month periods ended September 30, 2017, revenues of approximately \$1,003,640 and \$2,676,279 were recorded in the statement of operations related to the Tiway acquisition after the closing date and we generated losses of approximately \$1,883,608 for Tiway during the nine month period ended September 30, 2017 and \$452,152 for the three month period ending September 30, 2017.

#### 4. Note Receivable

In April 2015, the Company loaned \$38,570 to a Bulgarian company pursuant to a revolving credit facility, enabling such Bulgarian company to buy and manage land in Bulgaria to be leased by the Company for future well sites. The credit facility has a maximum loan obligation of BGN 1,000,000 (\$583,910 USD at September 30, 2017), bears interest at 6.32%, has a five-year term and is secured by the land the Bulgarian company buys. Payment on the facility is due the earlier of the end of the five-year term (April 6, 2020) or demand by the Company. As of September 30, 2017, the outstanding balance on the loan obligation was \$45,415.

#### 5. Stockholder Loans Payable

At September 30, 2017, the Company had principal and accrued interest for stockholder loans payable for \$931,151 consisting of: principal amount of \$799,000, all which is due and payable; accrued interest at 10% per annum of \$63,513 and \$68,638 in unsecured advances which are non-interest bearing.

#### 6. Asset Retirement Obligations

Asset retirement obligations (“AROs”) associated with the retirement of tangible long-lived assets are recognized as liabilities with an increase to the carrying amounts of the related long-lived assets in the period incurred. The fair value of AROs is recognized as of the acquisition date for business combination (see footnote 3). The cost of the tangible asset, including the asset retirement cost, is depreciated over the useful life of the asset. AROs are recorded at estimated fair value, measured by reference to the expected future cash outflows required to satisfy the retirement obligations discounted at the Company’s credit-adjusted risk-free interest rate. Accretion expense is recognized over time as the discounted liabilities are accreted to their expected settlement value. If estimated future costs of AROs change, an adjustment is recorded to both the ARO and the long-lived asset. Revisions to estimated AROs can result from changes in retirement cost estimates, revisions to estimated inflation rates and changes in the estimated timing of abandonment. The following is a description of the Company’s asset retirement obligations for the nine months ended September 30, 2017 and December 31, 2016:

	<u>September 30, 2017</u>	<u>December 31, 2016</u>
Asset retirement obligations at beginning of period	\$ —	\$ —
Additions	2,302,500	—
Accretion expense	163,119	—
Asset retirement obligations at end of period	<u>\$ 2,465,619</u>	<u>\$ —</u>

7. Common Stock

In January 2017, the Company received subscriptions for 550,000 shares of common stock at \$0.20 per share for total proceeds of \$106,000. On January 17, 2017, the Company issued 5,075,000 shares of common stock for stock subscriptions received during 2017 and 2016.

8. Stock Options

The following table summarizes the continuity of the Company's stock options:

	Number of options	Weighted average exercise price	Weighted average fair value	Aggregate intrinsic value
Outstanding, December 31, 2016	1,265,000	\$ 0.14	\$ 0.11	\$ -
Granted	1,600,000	0.18	0.18	-
Exercised	-	-	-	-
Expired	(250,000)	0.22	0.19	-
Outstanding, September 30, 2017	<u>2,615,000</u>	\$ 0.16	\$ 0.15	\$ 91,350

Additional information regarding stock options as of September 30, 2017, is as follows:

Range of exercise prices	Outstanding			Exercisable		
	Number of shares	Weighted average remaining contractual life (years)	Weighted average exercise price	Number of shares	Weighted average exercise price	
\$ 0.10	765,000	.9	\$ 0.10	765,000	\$ 0.10	
\$ 0.14	150,000	0.5	\$ 0.14	150,000	\$ 0.14	
\$ 0.18	1,500,000	3.4	\$ 0.18	1,500,000	\$ 0.18	
\$ 0.19	100,000	2.7	\$ 0.19	100,000	\$ 0.19	
	<u>2,515,000</u>	1.7	\$ 0.16	<u>2,515,000</u>	\$ 0.16	

The fair values for stock options granted during the period have been estimated using the Black-Scholes option pricing model assuming no expected dividends and the following weighted average assumptions:

	2017
Risk-free interest rate	1.7%
Expected life (in years)	3.9
Expected volatility	298%
Dividend yield	0%

The fair value of stock options vested during the three months ended September 30, 2017 and 2016 was \$23,787 and \$0, respectively, that was recorded as stock-based compensation and included in general and administrative expenses. The weighted average fair value of stock options granted during the nine months ended September 30, 2017 was \$0.18. At September 30, 2017, the Company had \$257,820 in unrecognized compensation expense related to stock options that will be expensed through March 2021.

9. Warrants

On January 17, 2017, the Company issued 5,395,000 stock purchase warrants with an exercise price of \$0.40 per share with an expiration date of January 17, 2018.

On March 27, 2017, the Company amended the expiration date on 5,500,000 of the 11,000,000 stock purchase warrants from August 27, 2017 to August 27, 2018. No other conditions of the warrants were amended. The Company recognized expense of approximately \$279,000 related to the amendment of the warrants.

The following table summarizes the share purchase warrants:

	Number of warrants	Weighted average exercise price	Expire
Outstanding, December 31, 2016	11,000,000	\$ 0.20	2018
Issued	5,395,000	\$ 0.40	2018
Expired	(5,500,000)	\$ 0.20	
Outstanding, September 30, 2017	<u>10,895,000</u>	\$ 0.30	

#### 10. Restricted Stock Units

For the three months ended September 30, 2017 and 2016, restricted stock expense recorded as stock-based compensation was \$ nil and \$ 4,722, respectively, and capitalized stock based compensation was \$8,214 and \$12,339, respectively.

	Number of restricted stock units	Weighted average fair value per award
Balance, December 31, 2016	2,711,297	\$ 0.17
Granted	-	\$ -
Vested	(887,422)	0.25
Balance, September 30, 2017	<u>1,823,875</u>	\$ 0.13

At September 30, 2017, unrecognized compensation expense related to RSUs totaled \$54,066 that will be recognized over a weighted average period of approximately eight months.

#### 11. Segment Information

The Company's operations are in two geographic segments: Bulgaria and Turkey. Summarized financial information for our geographic segments for the current period is shown in the following table:

Nine months ended September 30, 2017	Bulgaria	Turkey	Corporate Office	Total
Revenue	\$ -	\$ 2,676,279	\$ -	\$ 2,676,279
Loss before other income (expenses)	(994)	(1,135,184)	(938,456)	(2,074,634)
Net loss	(994)	(871,515)	(1,011,099)	(1,883,608)

(1) Includes approximately \$279,000 of expense related to the amendment of warrants. See note 9.

#### 12. Income Taxes

The Company is subject to United States federal and state income taxes at a rate of 34%. The reconciliation of the provision for income taxes at the United States federal statutory rate compared to the Company's income tax expense as reported is as follows:

	Nine Months Ended September 30,	
	2017	2016
Benefit at statutory rate	\$ (597,510)	\$ (1,292,488)
Permanent differences and other:	-	-
Valuation allowance change	(597,510)	(1,292,488)
Income tax provision	<u>\$ -</u>	<u>\$ -</u>

## Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations

Management’s Discussion and Analysis of Financial Condition and Results of Operations (“MD&A”) is intended to provide readers of our financial statements with a narrative from the perspective of our management on our financial condition, results of operations, liquidity, and certain other factors that may affect our future results. Our MD&A is presented in the following sections:

- Executive Summary
- Results of Operations
- Liquidity and Capital Resources
- Recent Accounting Pronouncements
- Forward-Looking Statements.

Our MD&A should be read in conjunction with our unaudited financial statements of Park Place Energy Inc. (“Park Place”, Company”, “we”, and “our”) and related Notes in Part I, Item 1 of the Quarterly Report on Form 10-Q and Item 8, Financial Statements and Supplementary Data, of the Annual Report on Form 10-K for the year ended December 31, 2016.

Our website can be found at [www.parkplaceenergy.com](http://www.parkplaceenergy.com). Our Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and amendments to those reports filed with or furnished to the U.S. Securities and Exchange Commission (“SEC”), pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (“Exchange Act”), can be accessed free of charge by linking directly from our website under the “Investor Relations - SEC Filings” caption to the SEC’s Edgar Database.

### Executive Summary

Park Place is an oil and gas exploration and production company focused on expanding its portfolio of projects in Southeast Europe, Turkey and countries in the immediate vicinity. The Company’s concentration is on recently acquired oil and gas producing assets in Turkey and a coal bed methane exploration license in Bulgaria.

#### Turkey

On January 18, 2017, the Company completed the acquisition of three oil and gas producing fields in Turkey. The purchase price for the acquisition of the PPE Turkey Companies from Tiway Oil B.V. was \$2.1 million. The main producing asset is a 36.75% interest in an offshore gas development project called the South Akçakoca Sub-Basin (SASB). This field has four offshore platforms connected to an onshore gas plant. The other producing property acquired in Turkey is a 19.6% interest in the Cendere oil field located in Southeast Turkey. See footnote 3 to the unaudited consolidated financial statement for the period ended September 30, 2017.

#### Bulgaria

The Company entered into an exploration license over a 98,000 acre block in northeast Bulgaria in 2014. Following approval of our planned overall five year and our first year work programs by the Ministry of Environment (“MEW”), the MEW approval was appealed in an administrative proceeding. The administrative court remanded the matter to MEW in May 2017 for a determination by the MEW as to whether an “ecological evaluation” of the license area should be required before the license goes “effective”. It is noteworthy that the court ruled that our submitted overall five year and our first year work programs fully complied with the applicable regulations.

Once “effective”, the license will be for a term of five (5) years. Once MEW determines if we must first conduct an “ecological evaluation” and that decision is final and not subject to any further appeals, we then will obtain the approval from the Bulgarian energy agency and post a bond (105,000 Euros) at which point, the license will go “effective” and the 5 year license term will commence. The license period may be extended for up to 5 additional years and may then be converted into an exploitation concession, which can last for up to 35 years. The Company’s initial 5 year commitment involves geological and geophysical exploration activities for the first 3 years followed by drilling at least 10,000 meters (approximately 32,800 feet) of new wellbore in years 4 and 5.

The license area holds great attraction as a potential coal bed methane exploration project. The license area was extensively drilled for coal exploration from 1964 to 1990. It was determined that coal mining was not technically feasible. However, the coal exploration drilling provided us with an extensive database.

## **Results of Operations**

The following summary of our results of operations should be read in conjunction with our unaudited consolidated financial statements for the periods ended September 30, 2017 and 2016, which are included herein.

### ***Revenues***

Revenue increased to \$2,676,279 for the nine months ended September 30, 2017 compared to nil for the nine months ending September 30, 2016. Revenue for the three months ending September 30, 2017 was \$1,003,640 compared to nil for the three months ending September 30, 2016. Revenue increased due to the acquisition of Tiway during the period ended September 30, 2017.

### ***Expenses***

Production costs increased to \$2,345,931 for the nine months ended September 30, 2017 compared to nil for the nine months ending September 30, 2016. Production costs increased to \$734,046 for the three months ended September 30, 2017 compared to nil for the three months ending September 30, 2016.

Depletion increased to \$483,605 for the nine months ended September 30, 2017 compared to nil for the nine months ending September 30, 2016. Depletion increased to \$237,122 for the three months ended September 30, 2017 compared to nil for the three months ending September 30, 2016.

Accretion of asset retirement obligation increased to \$163,118 for the nine months ended September 30, 2017 compared to nil for the nine months ending September 30, 2016. Accretion of asset retirement obligation increased to \$60,137 for the three months ended September 30, 2017 compared to nil for the three months ending September 30, 2016.

These increases in expenses were due to the acquisition of Tiway during the period ended September 30, 2017.

Our general and administrative expenses for the nine months ended September 30, 2017 were \$ 1,758,259 as compared to \$3,803,323 for the nine months ended September 30, 2016. Our general and administrative expenses for the three months ended September 30, 2017 decreased to \$403,415 as compared to the three months ended September 30, 2016 from \$3,520,369.

### ***Other Income (Expenses)***

For the nine months ended September 30, 2017, other income increased to \$191,026 compared to \$1,887 for the same period in 2016. This increase was primarily due to the bargain purchase of certain assets relating to the Tiway acquisition by the Company. For the three months ended September 30, 2017, other expense increased to \$21,072 compared to other income of \$12 for the same period in 2016.

### ***Loss***

For the nine months ended September 30, 2017, net loss decreased to \$1,883,608 compared to \$3,801,436 for the same period in 2016. For the three months ended September 30, 2017, the net loss decreased to \$452,152 compared to \$3,520,381 for the same period in 2016. The decrease in the net loss was a result of the factors described above.

## Liquidity and Capital Resources

The following table summarizes our liquidity position:

	<u>September 30, 2017</u>	<u>December 31, 2016</u>
	(Unaudited)	
Cash	\$ 220,316	\$ 1,550,937
Working capital (deficit)	(1,261,595)	805,133
Total assets	7,131,313	5,042,164
Total liabilities	4,783,924	1,256,749
Stockholders' equity	2,347,389	3,785,415

### *Cash Used in Operating Activities*

We incurred a net cash deficit of (\$757,952) from operating activities for the nine months ended September 30, 2017 compared to \$ (148,649) for the nine months ended September 30, 2016. The increase was due to Tiway acquisition.

### *Cash Flow from Investing Activities*

Net cash used in investing activities for the nine months ended September 30, 2017 was \$723,920 was primarily due to the Tiway acquisition.

### *Cash Provided by Financing Activities*

We have funded our business to date primarily from sales of our common stock through private placements and loans. During the nine months ended September 30, 2017, we received net cash of \$138,153 for from loans and stock subscriptions received.

### *Future Operating Requirements*

Based on our current plan of operations, we estimate that we will require approximately \$3.2 million to pursue our plan of operations over the next 12 months. We plan to spend approximately \$800,000 on capital expenditures for ongoing redevelopment operations on the Turkish properties. The operations in Turkey are self-sustaining and will generate net cash flow sufficient to fund half of the capital expenditure requirement (\$400,000) based on current projections as well as in-country general and administrative expenses. Accordingly, an additional \$400,000 will be needed for geological, geophysical and other work to de-risk future drilling operations. To reduce our current outstanding trade payables and indebtedness will require approximately \$1.4 million; however, we may be able to negotiate terms that will require a lesser amount. We will use the balance of the funds required (\$400,000) to fund planning for future drilling operations and corporate general and administrative expenses. Our current plan of operations in the period 12-24 months from now contemplates participation in the drilling of up to four (4) new wells at SASB. Depending on the timing of the drilling operations at our current interest (currently 36.75%), we project we will require up to an additional \$6 million in capital expenditures to enable us to conduct such operations.



### ***Off-Balance Sheet Arrangements***

We have no off-balance sheet arrangements.

### ***Forward-Looking Information***

Certain statements in this Quarterly Report on Form 10-Q constitute “forward-looking statements” within the meaning of applicable U.S. securities legislation. Additionally, forward-looking statements may be made orally or in press releases, conferences, reports, on our website or otherwise, in the future, by us or on our behalf. Such statements are generally identifiable by the terminology used such as “plans,” “expects,” “estimates,” “budgets,” “intends,” “anticipates,” “believes,” “projects,” “indicates,” “targets,” “objective,” “could,” “should,” “may” or other similar words.

By their very nature, forward-looking statements require us to make assumptions that may not materialize or that may not be accurate. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors that may cause actual results, levels of activity and achievements to differ materially from those expressed or implied by such statements, including the factors discussed under Item 1A. Risk Factors in our most recent Annual Report on Form 10-K. Such factors include, but are not limited to, the following: fluctuations in and volatility of the market prices for oil and natural gas products; the ability to produce and transport oil and natural gas; the results of exploration and development drilling and related activities; global economic conditions, particularly in the countries in which we carry on business, especially economic slowdowns; actions by governmental authorities including increases in taxes, legislative and regulatory initiatives related to fracture stimulation activities, changes in environmental and other regulations, and renegotiations of contracts; political uncertainty, including actions by insurgent groups or other conflicts; the negotiation and closing of material contracts; future capital requirements and the availability of financing; estimates and economic assumptions used in connection with our acquisitions; risks associated with drilling, operating and decommissioning wells; actions of third-party co-owners of interests in properties in which we also own an interest; our ability to effectively integrate companies and properties that we acquire; our limited operating history; our history of operating losses; our lack of insurance coverage; and the other factors discussed in other documents that we file with or furnish to the U.S. Securities and Exchange Commission. The impact of any one factor on a particular forward-looking statement is not determinable with certainty as such factors are interdependent upon other factors and our course of action would depend upon our assessment of the future, considering all information then available. In that regard, any statements as to: future oil or natural gas production levels; capital expenditures; the allocation of capital expenditures to exploration and development activities; sources of funding for our capital expenditure programs; drilling of new wells; demand for oil and natural gas products; expenditures and allowances relating to environmental matters; dates by which certain areas will be developed or will come on-stream; expected finding and development costs; future production rates; ultimate recoverability of reserves, including the ability to convert probable and possible reserves to proved reserves; dates by which transactions are expected to close; future cash flows, uses of cash flows, collectability of receivables and availability of trade credit; expected operating costs; changes in any of the foregoing and other statements using forward-looking terminology are forward-looking statements, and there can be no assurance that the expectations conveyed by such forward-looking statements will, in fact, be realized.

Although we believe that the expectations conveyed by the forward-looking statements are reasonable based on information available to us on the date such forward-looking statements were made, no assurances can be given as to future results, levels of activity, achievements or financial condition.

Readers should not place undue reliance on any forward-looking statement and should recognize that the statements are predictions of future results, which may not occur as anticipated. Actual results could differ materially from those anticipated in the forward-looking statements and from historical results, due to the risks and uncertainties described above, as well as others not now anticipated. The foregoing statements are not exclusive and further information concerning us, including factors that potentially could materially affect our financial results, may emerge from time to time. We do not intend to update forward-looking statements to reflect actual results or changes in factors or assumptions affecting such forward-looking statements.

**Item 3. Quantitative and Qualitative Disclosures About Market Risk**

Not applicable because we are a smaller reporting company.

**Item 4. Controls and Procedures****Evaluation of Disclosure of Controls and Procedures**

We carried out an evaluation of the effectiveness of our disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) as of September 30, 2017 (the "Evaluation Date"). This evaluation was carried out under the supervision and with the participation of our Chief Executive Officer and Chief Financial Officer. Based upon that evaluation, we concluded that our disclosure controls and procedures were effective.

We believe that our consolidated financial statements contained in our Quarterly Report on Form 10-Q for the quarter ended September 30, 2017 fairly present our financial condition, results of operations and cash flows in all material respects.

**Changes in Internal Control over Financial Reporting**

There were no changes in our internal control over financial reporting that occurred during our last fiscal quarter that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

## **PART II – OTHER INFORMATION**

### **Item 1. Legal Proceedings**

We are not currently involved in any legal proceedings and we are unaware of any pending proceedings, except that the Company is a participant as an interested party in opposition to the appeals that have been filed in Bulgaria against the Bulgarian environmental agency that approved the Company's overall work program and first year annual work program.

### **Item 1A. Risk Factors**

Not applicable because we are a smaller reporting company. See risk factors described in Item 1A of the Company's most recent Annual Report on Form 10-K.

### **Item 2. Unregistered Sales of Equity Securities and Use of Proceeds**

None.

### **Item 3. Defaults Upon Senior Securities**

None.

### **Item 4. Mining Safety Disclosures**

Not applicable.

### **Item 5. Other Information**

None.

**Item 6. Exhibits**

- 31.1 [Certification of Chief Executive Officer pursuant to Rule 13a-14 and Rule 15d-14\(a\), promulgated under the Securities and Exchange Act of 1934, as amended](#)
- 31.2 [Certification of Chief Financial Officer pursuant to Rule 13a-14 and Rule 15d-14\(a\), promulgated under the Securities and Exchange Act of 1934, as amended](#)
- 32.1 [Certification of Chief Executive Officer and Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002](#)
- 101 The Company's unaudited Condensed Consolidated Financial Statements and related Notes for the quarter ended March 31, 2017 from this Quarterly Report on Form 10-Q, formatted in XBRL (eXtensible Business Reporting Language).

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

### **PARK PLACE ENERGY INC.**

By: /s/ "Arthur Halleran"

\_\_\_\_\_  
Arthur Halleran  
President and CEO (Principal Executive Officer)  
Date: January 18, 2018

By: /s/ "David Thompson"

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David Thompson  
Chief Financial Officer (Principal Financial Officer)  
Date: January 18, 2018